

FILE NOTATIONS

Entered in NID File ☒
 Entered On S R Sheet ☒
 Location Map Pinned ☒
 Card Indexed ☒
 I W R for State or Fee Land ☐

Checked by Chief ☒
 Copy NID to Field Office ☒
 Approval Letter ☒
 Disapproval Letter ☐

COMPLETION DATA: *Sheet*

Date Well Completed *12-2-57*

OW _____ WW _____ TA _____

GW *X* _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

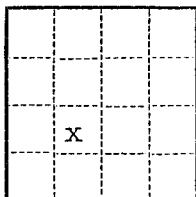
Driller's Log *12-12-57*

Electric Logs (No.) *1*

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others *Radioactivity Log*

CDW 9-2



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, UtahLease No. 04729Unit K

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Utah Federal

August 14, 1957

Well No. 1 is located 1610 ft. from S line and 1610 ft. from W line of sec. 8SW/4 - Sec. 8
(1/4 Sec. and Sec. No.)17-S
(Twp.)23-E
(Range)S.T.R. & M.
(Meridian)undesignated
(Field)Grand County
(County or Subdivision)Utah
(State or Territory)The elevation of the ~~center~~^{ground} floor above sea level is 6093 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with rotary tools to 6600' for a Jurassic and Entrada test. We propose to set 9-5/8" OD 32# casing at approximately 250' and use sufficient cement to circulate cement to surface. We propose to drill a 8-3/4" hole to TD and if commercial production is encountered, set 5-1/2" OD 15# casing for oil ~~string~~ with sufficient cement to come 600' above casing shoe or 500' above top pay zone, which ever is higher. We intend to acidize or use fracture treatment during completion, if stimulation is necessary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Sunray Mid-Continent Oil Co.Address 411 West MainFarmington, New MexicoBy Title Group Foreman

T 16 S, R 23 W
T 17 S, R 23 W

S 33

Sec. 34

2640.00'

2640.00'

S 35

Sec. 4

Sec. 8

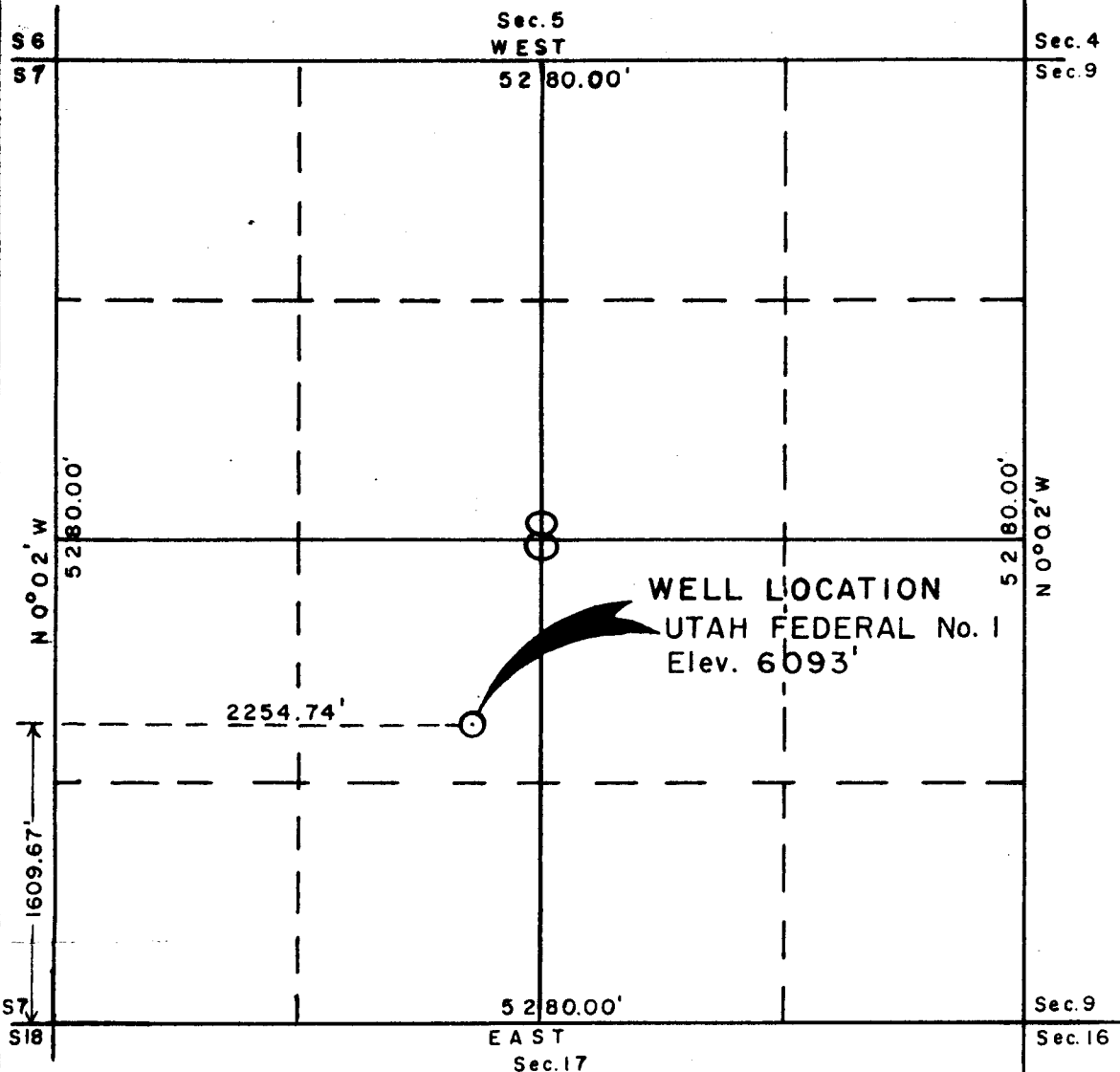
Sec. 9

WEST

Corners actually found and
from which bearings were taken.

Well Location actually in
Unsurveyed Area. Sections shown
according to U.S. Bureau of Land
Managements proposed plan of survey.

Well Location by field survey
is 9180.67 ft. South and 9106.18 ft.
West of South 1/4 Cor. Sec. 34,
T 16 S, R 23 E of S.L.B. & M.



WELL LOCATION
UTAH FEDERAL No. 1
Elev. 6093'

Elevation determined by Level loop run from
Oil Inc. Gov't. No. 1 Well
(Elev. 5690 - Kelly Bushing)
(Gr. Elev. 5680.70)

Statement: I, John C. Shepherd, hereby certify
that this plat was plotted from notes taken on an
actual field survey made under my supervision
and completed Aug. 3, 1957.

John C. Shepherd
Registered Engineer & Land Surveyor -

SUNRAY MID-CONTINENT OIL CO.
WELL LOCATION

UTAH FEDERAL No. 1
NE 1/4 SW 1/4 Sec. 8, T 17 S R 23 E

S.L.B. & M - Unserved Area

GRAND COUNTY, UTAH

August 8, 1957

Scale: 1" = 1000'

Farmington, New Mexico
August 14, 1957

U. S. G. S.
Room 457
Federal Building
Salt Lake City, Utah

Attention: Mr. Don Russell


We would like to request an exemption to rule C3 (c) in the drilling of our Utah Federal #1 well, located 1610' FSL & 2255' FWL of Sec. 8 T-17-S; R-23-E, Grand County, Utah; due to the inaccessability of a regular location site in this area because of topographical conditions.

The location presented falls in the Book Cliff Area in Hay Canyon, which has sheer rock walls, making it necessary to stay within the confined area of the canyon floor. The area adjacent to the canyon is composed of unsurmountable mountain peaks and hog backs.

Trusting you will give this your favorable approval, I remain,

Yours very truly,

SUNRAY MID-CONTINENT OIL CO.

By: 
J. A. Parry - Group Foreman

JAP/fg

cc: 3 U.S.G.S. Salt Lake City
3 State of Utah
2 Midland office
1 Salt Lake office
1 Hobbs office
1 file - Fwg.

August 16, 1957

Sunray Mid-Continent Oil Company
411 West Main
Farmington, New Mexico

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Utah Federal 1, which is to be located 1610 feet from the south line and 2255 feet from the west line of Section 8, Township 17 South, Range 23 East, SEPM, Grand County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted under Rule C-3(e), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

cc: Don Russell, Dist. Eng.
U.S.G.S. Fed. Bldg.
Salt Lake City, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Utah Federal #1

The following is a correct report of operations and production (including drilling and producing wells) for
September, 1957.

Agent's address Box 128 Company Sunray Mid-Continent Oil Co.
Hobbs, New Mexico Signed C. J. Mc Clonahan

Phone Express 3-6153 Agent's title Hobbs Area Superintendent

State Lease No. Federal Lease No. S.L. 04729 Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
N.E. of S.W. ¼ Sec. 8	17 S	23 E	1	Drlg.				Proposed 6600 Jurassic Entrada test Well spudded at 6:30 P. M. September 21, 1957. Drilled 13 3/8 hole to 215', set 9 5/8 Csg to 214' csg. pt. Cemented with 175 sacks reg. neat cement. Circulated cement to surface. Test casing 500# for 30 min. 24 hrs. after plug down O. K. October 1st A. M. report well drilling at 3105 in shale.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

State of Utah
OIL & GAS CONSERVATION COMMISSION
Room 140, State Capitol Building
Salt Lake City 14, Utah

October 15, 1957

J. A. Parry, Group Foreman
Sunnay Mid-Continent Oil Company
411 West Main Street
Farmington, New Mexico

Re: REQUEST FOR "REPORT OF
OPERATIONS & WELL STATUS REPORT"

Dear Sir:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form.

Federal Form 9-329, Lessee's Monthly Report of Operations may be used in lieu of Form OGCC-4.

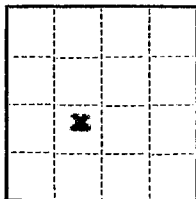
Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3, and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

Cleon B. Feight
CLEON B. FEIGHT
SECRETARY

CBF:cn



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 04729
Unit X

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<u>X</u>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Utah Federal

December 2, 1957

Well No. 1 is located 1610 ft. from N line and 2255 ft. from W line of sec. 8
SW/4 Section 8 17 S 23 E S. L. B & M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Undesignated Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6103 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 8 3/4" hole to 6404'. Set 5 1/2", 14#, J-55, B&D csg. at 6404'.
Cemented w/250 az. cement. Plug down 11-5-57. Tested csg. w/1500# pressure,
30 minutes, after 48 hours. Tested O.K. Top of cement by temp. survey 5350.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Sunray Mid-Continent Oil Company

Address Box 128

Hobbs, New Mexico

By C. T. McClanahan

Title Hobbs, Area Superintendent

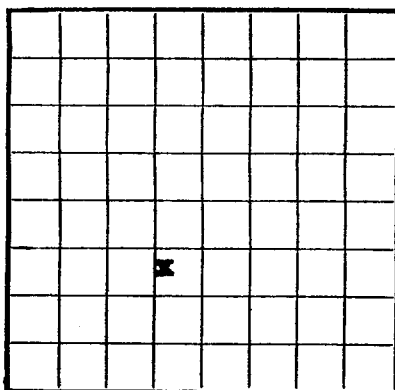
Salt Lake City

U. S. LAND OFFICE 04729

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

DEC 2 1957

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY76-11
CMT
12-13

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Sunray Mid-Continent Oil Company Address Box 128, Hobbs, New Mexico
 Lessor or Tract Utah Federal Field Undesignated State Utah
 Well No. 1 Sec. 8 T. 17S R. 23E Meridian Grand County Grand
 Location 1610 ft. N. of S Line and 2255 ft. E. of W Line of Section 8 Elevation 6103
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.

Signed

C. T. M. Clowder

Date December 2, 1957Title Hobbs Area Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-21, 19 57 Finished drilling 11-1, 19 57

OIL OR GAS SANDS OR ZONES

(Denote Gas by G)

No. 1, from 5862 to 5885 G No. 4, from 6320 to 6340 G

No. 2, from 5970 to 5978 G No. 5, from 6196 to 6210 G

No. 3, from 6196 to 6210 G No. 6, from 6210 to 6210 G

IMPORTANT WATER SANDS

No. 1, from 6196 to 6210 G No. 3, from 6210 to 6210 G

No. 2, from 6210 to 6210 G No. 4, from 6210 to 6210 G

CASING RECORD

CASING RECORD									
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	323	8	CPI	223	Baker		5862	5878	Surface
If the shoe is plugged, the plug is made by the cementing of material near the bottom of the shoe, and the shoe is then cemented in the well. If the well has been plugged, the plug is made by the cementing of material near the bottom of the shoe, and the shoe is then cemented in the well. If the well has been plugged, the plug is made by the cementing of material near the bottom of the shoe, and the shoe is then cemented in the well.									
HISTORY OF OIL OR GAS WELL									
							U-43087-3	U. S. GOVERNMENT PRINTING OFFICE	

9 5/8	214	175	Pump & Plug		
5 1/2	640	250	Pump & Plug		

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 6649' feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 9-20, 1957

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 150,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1810	1810	Mesa Verde
1810	5862	4032	Mancos Shale
5862	5885	23	Upper Dakota not always present
5885	5930	55	Mancos Shale
5930	5958	28	Dakota - Main Body
5958	6196	238	Lower Mancos
6196	6210	14	Brushy Creek
6210	6320	110	Transition Zone Silty Shale
6300	6340	20	Salt Wash
6340	6606	266	Morrison Silty Shale
6606	TD	42	Entrada - Wet

AT THE END OF THE WELL, THE FOLLOWING FORMATION WAS ENCOUNTERED:
 WHETHER FROM THE WELL OR FROM THE SURFACE

FROM—

TO—

TOTAL FEET

(OVER)

FORMATION

16-43064-4

FORMATION RECORD—Continued

[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DATE	TIME	WELL	DEPTH	LOG	REMARKS
9-21-57	-	Spudded			
10-15-57	-	DST #1	5495' - 5515'	- No Show	
10-18-57	-	DST #2	5800' - 5875'	- No Show	
10-21-57	-	DST #3	5920' - 5950'	- No Show	
10-31-57	-	DST #4	6615' - 6619'	- Salt water	11-1-57 ran BS & Micro Logs spotted out.
11-1-57		Set 5 1 1/2" csg.	6404' w/250 sx.	728' cement.	plug 6625' to 6400'
11-8-57		Perforate	6322' to 6326'	6330 MOLES & VINDS	
11-9-57		Frac w/1000 gal & 1000# Sd.	zone found to be Salt Water.		
12-10-57		Set Bridge & Plug	6250' w/6' cement	on top	
11-11-57		Perf.	6200' to 6206'	Set Baker pkgr. & plug	11-11-57 Perforate 6200' to 6206' Set Baker pkgr. & plug 6188' frac w/1000 gal oil & 1000# sd. cleaned up and flowed : 61 MCF per day rate.
11-19-57		Pulled tbg. & Pkr.	set CI Bridge Plug	5990' w/one sx. cement	on top.
		Perforate	5930 to 5943	Frac w/15,000 gal oil & 15,000 # sd.	Tested 50 MCF per day rate.
11-17-57		Set CI Bridge Plug	5802' w/2 1/2" VINDS & MOLES.	perforate	5802' to 5878'
11-20-57		Frac w/5000 gal oil & 5000 # sd.	Test	150 MCF/dy. rate.	

The summary on this page is for the completion of the AGS of those states

D⁸f6 RECEIVED 5 1 1964

[illegible]

The information given herein is a complete and correct record of the men and all work done thereon

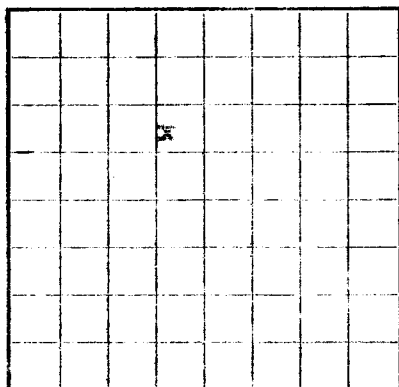
LOCATION OF THE END OF THE LINE OF LOCATION

MEMO NO. 7266 J. Edgar Hoover Washington (Continued)

LESSOR OF TRACT _____ EIGHTH _____ STATE

Combsenl yqqqlgss

ГОСАТЕ МЕЛЛ СОВБЕСЛГА



ГОС ОЕ ОИГ ОБ САС МЕЛГ

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

DEC 6 1957

LEAVE OR REFUSE TO FORSWORE

DEPT 71 / 67800

02 PVZD 010100

RELEASE UNDER E.O. 14176
 2025 RELEASE UNDER E.O. 14176

SUNRAY MID-CONTINENT OIL COMPANY

530 First Security Building
Main at Fourth South
Salt Lake City, Utah

December 6, 1957

*Noted
CMT
12-13*

Mr. Fite
Utah State Oil and Gas Commission
Room 140, State Capitol Building
Salt Lake City, Utah

Dear Mr. Fite:

Enclosed is a final Radioactivity Log from our Federal #1 well
in Section 8-17S-23E, Grand County, Utah.

Hope this will satisfy your needs, and we will place you on our
list for logs of future wells in our district.

Sincerely,



Paul Low
Geologist

PL

cc: File



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Utah Federal Lease

The following is a correct report of operations and production (including drilling and producing wells) for as of January 15, 1959.

Agent's address P. O. Box 128
Hobbs, New Mexico

Company Sunray Mid-Continent Oil Company

Signed *W. Stott*

Phone Ex 3-6153 Agent's title Area Engineer

State Lease No. _____ Federal Lease No. 04729 Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
W/4	17S	23E	1	SI				
This is an annual report on shut-in wells as required by Rule C-22								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Utah Federal Lease

The following is a correct report of operations and production (including drilling and producing wells) for
as of January 12, 1960.

Agent's address P. O. Box 2692
Denver 1, Colorado
Phone Cherry 4-2961
Company Sunray Mid-Continent Oil Co.
Signed *F. S. Goddard*
F. S. Goddard
Agent's title Production Coordinator

State Lease No. Federal Lease No. 04729 Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW/4 SW/4 Section 8	17S	23E	1	SI				
This is an annual report on shut-in wells as required by Rule C-22.								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Utah Federal Lease

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Agent's address P. O. Box 2692
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Company Sunray Mid-Continent Oil Co.
Signed *F. S. Goddard*
F. S. Goddard
Agent's title Production Coordinator

State Lease No. Federal Lease No. 04729 Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
*NE/4 SW/4 Section 8	17S	23E	1	SI				
*Corrected								
This is an annual report on shut-in wells as required by Rule C-22.								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LAND OFFICE **San Francisco, Calif.**
 LEASE NUMBER **100-1000**
 DATE **March 1, 1934**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Wash. County Grant Field Mineral Ridge

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1934,

Agent's address 202 University Blvd. Company AMERICAN OIL CO.

Denver, Colorado 80202 Signed F. S. [Signature]

Phone 100-9411 Agent's title Manager

SEC. AND 1/4 OR 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if known, in cubic)	REMARKS (If drilling, describe if done, down, casing date and name of well, the location and nature of gas)
Sec. 8 NE SE	23N	23E	1	-	-	-	-	-	-	SE - No Market
Sec. 23 NE SE	23N	23E	2	30	-	-	22,228	-	None	First delivery 7-8-34
Sec. 14 NE NW	23N	23E	6	29	-	-	6,276	-	None	First delivery 7-8-34
Sec. 5 NW NW	23N	23E	7	Completed as dry hole. Was plugged and abandoned 7-8-34.						

WAS 8 8 1934

NOTE.—There were no runs or sales of oil; 22,228 M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

E*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

S-29706

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Diamond Ridge

8. FARM OR LEASE NAME

Diamond Ridge Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T17S, R23E

SLM

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

SUNRAY DX OIL COMPANY

3. ADDRESS OF OPERATOR

101 University Blvd., Denver, Colorado 80206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1610' PSL, 2255' FWL, Section 8, T17S-R23E, Grand Co., Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6103' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was completed as a shut-in gas well December, 1957, at a rate of 150 MCF per day from perforation 5862-78'.

We propose to drill out cement and bridge plug at 5902' and frac perforations 5862-78' and 5930-43'.

Verbal approval from Rodney Smith.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

11-17-64

CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED

D. T. Howell

TITLE

Drilling Foreman

DATE

Nov. 13, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI ATE*
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 04729

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Diamond Ridge

8. FARM OR LEASE NAME

Diamond Ridge Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8-T17B-R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

SUNRAY DX OIL COMPANY

3. ADDRESS OF OPERATOR

101 University Blvd., Denver, Colorado 80206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1610' FSL and 2255' FWL, Section 8.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6103' D.F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) Perf. Additional Section ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This was a shut-in gas well, perforated 5862-78'. A bridge plug at 5902' was drilled out. It was perforated 5930-48'. 1 1/2" OD, 2.76 lbs./ft. integral joint tubing was hung at 5844'. Perforations 5862-78' and 5930-48' were fractured with 28,500 gallons water, 29,650 lbs. 20-40 sand and 32 tons of CO₂. After cleaning up, it tested 790 MCFPD on a 1/2" choke. Casing pressure 1050 psi, completed 12-3-64. This well is now shut-in - waiting on gas connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Hall

TITLE

District Engineer

DATE Feb. 17, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI-CATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Utah 04729
2. NAME OF OPERATOR Sunray DX Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 729, Great Bend, Kansas 67530		7. UNIT AGREEMENT NAME Diamond Ridge
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1610' FSL and 2255' FWL, Section 8		8. FARM OR LEASE NAME Diamond Ridge Unit
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6103' DF		10. FIELD AND POOL, OR WILDCAT Diamond Ridge
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 8-T17S-R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☒
MULTIPLE COMPLETE ☒
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other)

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug this well by setting a 20 sx. plug from 5928' to 5778'. Pull approximately 5200' of 5-1/2" casing. Set a 40 sx. plug from 264' to 164' across 9-5/8" surface casing. Set a 10 sx. plug and dry hole marker in top of surface pipe. All intervals between cement plugs will be filled with 9.0#/gal. mud laden fluid. All plugs and mud to be placed through tubing. Perforations at 6322-26' and 6330'-38'. Bridge plug set at 6250' w/6' cement on plug. Perf. at 6200-06'. Bridge plug set at 5990' w/1 sx. cement on plug. Perf. at 5930-43'. Bridge plug set at 5902' with 7' cement on plug. Open perf. 5862-78', presently opened in well.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 1-9-67 by Paul H. Durrell
Chief Petroleum Engineer

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Northcutt
J. J. Northcutt

TITLE District Engineer

DATE 1-6-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than **fifty (50) feet in length** shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Diamond Ridge County Grand
 Unit
 Lease Name Diamond Ridge Well No. 1 Sec. 8 Twp. 17S R. 23E
 Date well was plugged: May 5, 19 67.

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

Placed a 20 sack cement plug 5928' to 5778', a 40 sack cement plug 264' to 164' and a 10 sx. cement plug and dry hole marker in the top of surface pipe. All intervals between the cement plugs were filled with 9.0 lbs. per gal. mud. Left in hole 9-5/8" OD casing 0 - 214'; and 5-1/2" OD casing 4500' to 6404'.

Operator J. J. Northcutt

Address P. O. Box 729
Sunray DX Oil Company
Great Bend, Kansas 67530

AFFIDAVIT

STATE OF ~~UTAH~~ KANSAS

COUNTY OF BARTON

Before me, the undersigned authority on this day personally appeared J. J. Northcutt, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 27th day of September 19 67.

My Commission Expires: January 12, 1970

Peggy L. Olivan
 NOTARY PUBLIC
 Peggy L. Olivan

INSTRUCTIONS: Complete this form in duplicate.

July 31, 1967

Willard Pease Drilling Company
P. O. Box 548
2457 Industrial Boulevard
Grand Junction, Colorado 81501

Re: Wells No. Diamond Ridge Unit #1,
Sec. 8, T. 17 S., R. 23 E.,
Diamond Ridge Unit #2,
Sec. 23, T. 17 S., R. 22 E., and
Diamond Ridge Unit #6,
Sec. 23, T. 17 S., R. 22 E.,
Grand County, Utah.

Gentlemen:

In checking our files it was noted that we have not as yet received the Subsequent Reports of Abandonment on the above mentioned wells.

It would be appreciated if, at your earliest convenience, you would forward to this office said reports.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

SC:cam

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 04729

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Diamond Ridge

8. FARM OR LEASE NAME

Diamond Ridge Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Diamond Ridge

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8-T17S-R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Sunray DX Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 729, Great Bend, Kansas 67530	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1610' FSL and 2255' FWL, Sec. 8	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6103' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Placed a 20 sack cement plug from 5928' to 5778'. Pulled 4500' of 5-1/2" casing. Placed a 40 sack cement plug from 264' to 164' and a 10 sack cement plug and dry hole marker in top of surface pipe. All intervals between plugs were filled with 9.0 lbs. per gal. mud. Well plugged May 5, 1967.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. T. Northcutt
J. T. Northcutt

TITLE District Engineer

DATE 9-27-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side